

EXECUTIVE SUMMARY - ENFORCEMENT MATTER Page 1 of 2
DOCKET NO.: 2007-1637-AIR-E **TCEQ ID:** RN102579307 **CASE NO.:** 34762
RESPONDENT NAME: Exxon Mobil Corporation

ORDER TYPE:		
<input type="checkbox"/> 1660 AGREED ORDER	<input checked="" type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION

SITE WHERE VIOLATION(S) OCCURRED: Exxon Mobil Baytown Facility, 2800 Decker Drive, Baytown, Harris County

TYPE OF OPERATION: Refining and supply company

SMALL BUSINESS: ☐ Yes ☒ No

OTHER SIGNIFICANT MATTERS: There are no complaints. There are 17 additional pending enforcement actions regarding this facility location, Docket Nos. 2005-1824-AIR-E, 2006-0875-AIR-E, 2006-0498-AIR-E, 2007-0932-AIR-E, 2007-1404-AIR-E, 2007-0566-AIR-E, 2007-1210-AIR-E, 2007-1403-AIR-E, 2007-1134-AIR-E, 2007-1221-AIR-E, 2007-0802-AIR-E, 2007-1004-AIR-E, 2007-0463-AIR-E, 2007-1183-AIR-E, 2007-0872-AIR-E, 2007-0214-AIR-E, and 2008-0160-AIR-E.

INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.

COMMENTS RECEIVED: The *Texas Register* comment period expired on March 24, 2008. No comments were received.

CONTACTS AND MAILING LIST:
TCEQ Attorney/SEP Coordinator: Ms. Melissa Keller, SEP Coordinator, Enforcement Division, MC 219, (512) 239-1768
TCEQ Enforcement Coordinator: Mr. John Muennink, Enforcement Division, Enforcement Team 5, MC R-14, (361) 825-3423;
 Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171
Respondent: Mr. Jeff Cantu, Environmental Supervisor, Exxon Mobil Corporation, P.O. Box 4004, Baytown, Texas 77522
 Mr. Gary W. Wilson, Baytown Refinery Manager, Exxon Mobil Corporation, P.O. Box 4004, Baytown, Texas 77522
Respondent's Attorney: Not represented by counsel on this enforcement matter

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: August 22, 2007</p> <p>Date of NOV/NOE Relating to this Case: September 26, 2007 (NOE)</p> <p>Background Facts: This was a routine record review.</p> <p>AIR</p> <p>Failed to prevent unauthorized emissions. Since these emissions were avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met [30 TEX. ADMIN. CODE § 116.715(a), TEX. HEALTH & SAFETY CODE § 382.085(b) and Permit No. 18287, Special Condition No. 1.].</p>	<p>Total Assessed: \$13,775</p> <p>Total Deferred: \$0 <input type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$6,887</p> <p>Total Paid to General Revenue: \$6,888</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p> <p>Findings Orders Justification: The Respondent has a substantial history of the same violation entity-wide.</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent:</p> <p>a. Took action to remove materials from the tank roof by lowering the liquid level in the tank within an hour of the discovery of the event;</p> <p>b. Evaluated all of the Plant's tanks with double deck pontoon roofs to determine if they have the same roof conditions in August 2007; and</p> <p>c. Provided informal training emphasizing the importance of removing water from tank roofs to operators in the Oil Movements Area immediately following the event.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to implement and complete a Supplemental Project (SEP). (See SEP Attachment A)</p>

Additional ID No(s): HG0232Q

Attachment A
Docket Number: 2007-1637-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Exxon Mobil Corporation
Payable Penalty Amount:	Thirteen Thousand Seven Hundred Seventy-Five Dollars (\$13,775)
SEP Amount:	Six Thousand Eight Hundred Eighty-Seven Dollars (\$6,887)
Type of SEP:	Pre-approved
Third-Party Recipient:	Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program
Location of SEP:	Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*.

SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council
Houston-Galveston AERCO
P.O. Box 22777
Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.



Policy Revision 2 (September 2002)

Penalty Calculation Worksheet (PCW)

PCW Revision September 19, 2007

TCEQ

DATES	Assigned	1-Oct-2007	Screening	10-Oct-2007	EPA Due	22-Jun-2008
	PCW	6-Nov-2007				

RESPONDENT/FACILITY INFORMATION

Respondent	Exxon Mobil Corporation		
Reg. Ent. Ref. No.	RN102579307		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	34762	No. of Violations	1
Docket No.	2007-1637-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	John Muennink
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$	Limit Minimum	\$0	Maximum
			\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)

Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement Subtotals 2, 3, & 7

Notes: Enhancement due to 22 NOVs with same or similar violations, 13 NOVs with unrelated violations (including two monthly self-reported effluent violations), 12 Findings Orders and two 1660 Agreed Orders.

Culpability EnhancementSubtotal 4

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply ReductionSubtotal 5

Before NOV NOV to EDP RP/Settlement Offer

Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input checked="" type="checkbox"/>	<input type="text"/>
N/A	<input type="text"/>	(mark with x)

Notes: The Respondent completed corrective action in August 2007.

Total EB Amounts	\$60
Approx. Cost of Compliance	\$4,250

0% Enhancement*

*Capped at the Total EB \$ Amount

Subtotal 6

SUM OF SUBTOTALS 1-7

Final Subtotal

OTHER FACTORS AS JUSTICE MAY REQUIRE

Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT

Final Assessed Penalty

DEFERRAL

Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

No deferral is recommended for Findings Orders.

PAYABLE PENALTY

Screening Date 10-Oct-2007

Docket No. 2007-1637-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 34762

PCW Revision September 19, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator John Muennink

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	22	110%
	Other written NOVs	13	26%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	12	300%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 476%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance
History
Notes

Enhancement due to 22 NOVs with same or similar violations, 13 NOVs with unrelated violations (including two monthly self-reported effluent violations), 12 Findings Orders and two 1660 Agreed Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 476%

Screening Date 10-Oct-2007 Respondent Exxon Mobil Corporation Case ID No. 34762 Reg. Ent. Reference No. RN102579307 Media [Statute] Air Enf. Coordinator John Muennink Violation Number 1 Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1 Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 3,160 pounds ("lbs") of volatile organic compounds, 182 lbs of hydrogen sulfide, 21 lbs of the Hazardous Air Pollutant ("HAP") benzene, 124 lbs of the HAP toluene, 54 lbs of the HAP xylene and 224 lbs of the HAP ethylbenzene from Tank 998 in Oil Movements Area 1 during an avoidable emissions event that began May 17, 2007 and lasted 126 hours (Incident No. 91325). Since these emissions were avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.	Docket No. 2007-1637-AIR-E PCW <i>Policy Revision 2 (September 2002)</i> <i>PCW Revision September 19, 2007</i>
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	Base Penalty
	\$10,000

>> Environmental, Property and Human Health Matrix

OR		Harm			
	Release	Major	Moderate	Minor	
	Actual			x	
	Potential				Percent 25%

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	
					Percent 0%

Matrix Notes	Human health or the environment has been exposed to an insignificant amount of pollutants that do not exceed levels protective of human health or environmental receptors.
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	Adjustment
	\$7,500

	\$2,500
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Violation Events

Number of Violation Events	1	6	Number of violation days
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<i>mark only one with an x</i>	daily			
	monthly			
	quarterly	x		
	semiannual			
	annual			
	single event			

	Violation Base Penalty
	\$2,500

One quarterly event is recommended.

Economic Benefit (EB) for this violation	Statutory Limit Test
Estimated EB Amount	\$60
	Violation Final Penalty Total
	\$13,775
This violation Final Assessed Penalty (adjusted for limits)	
\$13,775	

Economic Benefit Worksheet**Respondent** Exxon Mobil Corporation**Case ID No.** 34762**Reg. Ent. Reference No.** RN102579307**Media** Air**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$250	17-May-2007	28-Aug-2007	0.3	\$4	n/a	\$4
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$4,000	17-May-2007	28-Aug-2007	0.3	\$56	n/a	\$56

Notes for DELAYED costs

Estimated expense to implement measures designed to ensure that all drains for tanks with double deck pontoons are functioning properly and to provide training on the practice of removing water from tank roofs to operators in the Oil Movements Area. Date Required is the date of the emissions event. Final Date is the date that corrective actions were completed.

Avoided Costs**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs**Approx. Cost of Compliance**

\$4,250

TOTAL

\$60

Compliance History

Customer/Respondent/Owner-Operator:	CN600123939	Exxon Mobil Corporation	Classification: AVERAGE	Rating: 2.72
Regulated Entity:	RN102579307	EXXON MOBIL BAYTOWN FACILITY	Classification: AVERAGE	Site Rating: 3.59
ID Number(s):				
	AIR NEW SOURCE PERMITS	PERMIT	17370	
	AIR NEW SOURCE PERMITS	PERMIT	18287	
	AIR NEW SOURCE PERMITS	PERMIT	18318	
	AIR NEW SOURCE PERMITS	PERMIT	19301	
	AIR NEW SOURCE PERMITS	PERMIT	21222	
	AIR NEW SOURCE PERMITS	PERMIT	22874	
	AIR NEW SOURCE PERMITS	PERMIT	24669	
	AIR NEW SOURCE PERMITS	PERMIT	26486	
	AIR NEW SOURCE PERMITS	PERMIT	26294	
	AIR NEW SOURCE PERMITS	PERMIT	27403	
	AIR NEW SOURCE PERMITS	PERMIT	26443	
	AIR NEW SOURCE PERMITS	PERMIT	30186	
	AIR NEW SOURCE PERMITS	PERMIT	31067	
	AIR NEW SOURCE PERMITS	PERMIT	31008	
	AIR NEW SOURCE PERMITS	PERMIT	31690	
	AIR NEW SOURCE PERMITS	PERMIT	31852	
	AIR NEW SOURCE PERMITS	PERMIT	31915	
	AIR NEW SOURCE PERMITS	PERMIT	34139	
	AIR NEW SOURCE PERMITS	PERMIT	34295	
	AIR NEW SOURCE PERMITS	PERMIT	33875	
	AIR NEW SOURCE PERMITS	PERMIT	36536	
	AIR NEW SOURCE PERMITS	PERMIT	36664	
	AIR NEW SOURCE PERMITS	PERMIT	38532	
	AIR NEW SOURCE PERMITS	PERMIT	39164	
	AIR NEW SOURCE PERMITS	PERMIT	40394	
	AIR NEW SOURCE PERMITS	PERMIT	40421	
	AIR NEW SOURCE PERMITS	PERMIT	38572	
	AIR NEW SOURCE PERMITS	PERMIT	42509	
	AIR NEW SOURCE PERMITS	PERMIT	43489	
	AIR NEW SOURCE PERMITS	PERMIT	43582	
	AIR NEW SOURCE PERMITS	PERMIT	44162	
	AIR NEW SOURCE PERMITS	PERMIT	47145	
	AIR NEW SOURCE PERMITS	PERMIT	47912	
	AIR NEW SOURCE PERMITS	PERMIT	49342	
	AIR NEW SOURCE PERMITS	PERMIT	49893	
	AIR NEW SOURCE PERMITS	PERMIT	50203	
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q	
	AIR NEW SOURCE PERMITS	PERMIT	11007	
	AIR NEW SOURCE PERMITS	PERMIT	1632	
	AIR NEW SOURCE PERMITS	PERMIT	2007	
	AIR NEW SOURCE PERMITS	PERMIT	2073	
	AIR NEW SOURCE PERMITS	PERMIT	2185	
	AIR NEW SOURCE PERMITS	PERMIT	2209	
	AIR NEW SOURCE PERMITS	PERMIT	2258	
	AIR NEW SOURCE PERMITS	PERMIT	2521	
	AIR NEW SOURCE PERMITS	PERMIT	2665	
	AIR NEW SOURCE PERMITS	PERMIT	2977	
	AIR NEW SOURCE PERMITS	PERMIT	2979	
	AIR NEW SOURCE PERMITS	PERMIT	4973	
	AIR NEW SOURCE PERMITS	PERMIT	9556	
	AIR NEW SOURCE PERMITS	PERMIT	10461	
	AIR NEW SOURCE PERMITS	PERMIT	10550	
	AIR NEW SOURCE PERMITS	PERMIT	11053	
	AIR NEW SOURCE PERMITS	PERMIT	11206	
	AIR NEW SOURCE PERMITS	PERMIT	11250	
	AIR NEW SOURCE PERMITS	PERMIT	11380	
	AIR NEW SOURCE PERMITS	PERMIT	11464	
	AIR NEW SOURCE PERMITS	PERMIT	11475	
	AIR NEW SOURCE PERMITS	PERMIT	11483	
	AIR NEW SOURCE PERMITS	PERMIT	11555	
	AIR NEW SOURCE PERMITS	PERMIT	11624	
	AIR NEW SOURCE PERMITS	PERMIT	11703	
	AIR NEW SOURCE PERMITS	PERMIT	11939	
	AIR NEW SOURCE PERMITS	PERMIT	12226	
	AIR NEW SOURCE PERMITS	PERMIT	12380	
	AIR NEW SOURCE PERMITS	PERMIT	12628	
	AIR NEW SOURCE PERMITS	PERMIT	12968	
	AIR NEW SOURCE PERMITS	PERMIT	12977	
	AIR NEW SOURCE PERMITS	PERMIT	12994	
	AIR NEW SOURCE PERMITS	PERMIT	17160	
	AIR NEW SOURCE PERMITS	PERMIT	17369	
	AIR NEW SOURCE PERMITS	PERMIT	51246	
	AIR NEW SOURCE PERMITS	REGISTRATION	55381	
	AIR NEW SOURCE PERMITS	AFS NUM	4820100027	
	AIR NEW SOURCE PERMITS	PERMIT	PSD TX730M2	
	AIR NEW SOURCE PERMITS	REGISTRATION	76269	
	AIR NEW SOURCE PERMITS	REGISTRATION	76221	
	AIR NEW SOURCE PERMITS	REGISTRATION	75420	
	AIR NEW SOURCE PERMITS	REGISTRATION	71553	
	AIR NEW SOURCE PERMITS	EPA ID	PSD TX975	
	AIR NEW SOURCE PERMITS	REGISTRATION	71614	
	AIR NEW SOURCE PERMITS	PERMIT	50429	
	AIR NEW SOURCE PERMITS	PERMIT	53461	
	AIR NEW SOURCE PERMITS	PERMIT	52474	
	AIR NEW SOURCE PERMITS	PERMIT	55912	
	AIR NEW SOURCE PERMITS	PERMIT	54582	
	AIR NEW SOURCE PERMITS	PERMIT	54497	
	AIR NEW SOURCE PERMITS	PERMIT	71394	
	AIR NEW SOURCE PERMITS	PERMIT	50582	
	AIR NEW SOURCE PERMITS	PERMIT	54848	
	AIR NEW SOURCE PERMITS	PERMIT	53785	
	AIR NEW SOURCE PERMITS	PERMIT	P975	
	AIR NEW SOURCE PERMITS	PERMIT	55511	
	AIR NEW SOURCE PERMITS	REGISTRATION	72657	
	AIR NEW SOURCE PERMITS	REGISTRATION	74578	
	AIR NEW SOURCE PERMITS	PERMIT	75186	

AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82004
AIR NEW SOURCE PERMITS	REGISTRATION	81568
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111

Location: 2800 Decker Dr, Baytown, TX Rating Date: 9/1/2007 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: October 04, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: October 04, 2002 to October 04, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

- | | |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | N/A |
| 4. If Yes, who was/were the prior owner(s)? | N/A |
| 5. When did the change(s) in ownership occur? | N/A |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the state of Texas and the federal government.

Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major

Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a).

30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.
Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

Effective Date: 02/20/2006 ADMINORDER 2004-0818-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

Effective Date: 04/29/2006 ADMINORDER 2005-0993-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

Effective Date: 06/15/2006 ADMINORDER 2005-1792-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

Effective Date: 08/28/2006 ADMINORDER 2005-0289-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT
Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

Effective Date: 09/21/2006 ADMINORDER 2006-0233-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: SPECIAL CONDITION 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

Effective Date: 10/02/2006

ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of ammonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfide

Effective Date: 01/26/2007

ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on September 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

Effective Date: 05/25/2007

ADMINORDER 2006-1398-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT

Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Permit No. 18287 PERMIT

Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs of VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

Effective Date: 06/29/2007

ADMINORDER 2006-1196-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT

Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

Effective Date: 08/23/2007

ADMINORDER 2006-2043-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 99,307 pounds ("lbs") of volatile organic compounds and 199 lbs of hydrogen sulfide was released from the Pipestill 8 Unit during an emissions event that began on November 16, 2004 and lasted 35 minutes.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final report for the November 16, 2004 emissions event.

Effective Date: 09/21/2007

ADMINORDER 2007-0077-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PA

Description: Exxon Mobil failed to prevent the unauthorized release of air contaminants into the atmosphere

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

- 1 10/04/2002 (11966)
- 2 10/07/2002 (9492)

291	04/17/2006	(468532)
292	04/20/2006	(457398)
293	04/20/2006	(457390)
294	04/20/2006	(461537)
295	04/26/2006	(338552)
296	04/27/2006	(461574)
297	04/28/2006	(463895)
298	05/02/2006	(460481)
299	05/03/2006	(463377)
300	05/04/2006	(462741)
301	05/08/2006	(457378)
302	05/16/2006	(462451)
303	05/16/2006	(465569)
304	05/17/2006	(457374)
305	05/17/2006	(498268)
306	05/22/2006	(466175)
307	05/25/2006	(431599)
308	05/30/2006	(479780)
309	05/30/2006	(479785)
310	05/30/2006	(479729)
311	05/30/2006	(479791)
312	05/30/2006	(479710)
313	05/30/2006	(479817)
314	05/31/2006	(465081)
315	05/31/2006	(462401)
316	05/31/2006	(344766)
317	05/31/2006	(463588)
318	06/02/2006	(464665)
319	06/02/2006	(454646)
320	06/02/2006	(460480)
321	06/13/2006	(498269)
322	06/14/2006	(466357)
323	06/19/2006	(481233)
324	06/19/2006	(481262)
325	06/26/2006	(481569)
326	06/29/2006	(480981)
327	06/30/2006	(481533)
328	07/07/2006	(483457)
329	07/07/2006	(483683)
330	07/07/2006	(484811)
331	07/17/2006	(498270)
332	07/20/2006	(484814)
333	07/31/2006	(489107)
334	07/31/2006	(484463)
335	08/03/2006	(489455)
336	08/03/2006	(454867)
337	08/08/2006	(520282)
338	08/09/2006	(484809)
339	08/18/2006	(347307)
340	08/18/2006	(487811)
341	08/31/2006	(489776)
342	08/31/2006	(465761)
343	09/01/2006	(509264)
344	09/01/2006	(510727)
345	09/01/2006	(510733)
346	09/05/2006	(489701)
347	09/05/2006	(489770)
348	09/11/2006	(520283)
349	09/25/2006	(497145)
350	09/29/2006	(489710)
351	10/06/2006	(520284)
352	10/18/2006	(513741)
353	10/18/2006	(512809)
354	10/26/2006	(517328)
355	10/30/2006	(516968)
356	11/06/2006	(544605)
357	11/15/2006	(514799)
358	11/15/2006	(347306)
359	11/15/2006	(518447)
360	11/30/2006	(457899)
361	11/30/2006	(531626)
362	12/07/2006	(544606)
363	12/08/2006	(532394)
364	12/13/2006	(519183)
365	12/21/2006	(393692)
366	01/08/2007	(533556)
367	01/09/2007	(535937)
368	01/11/2007	(544607)
369	01/11/2007	(534949)
370	01/12/2007	(481287)
371	01/23/2007	(536577)
372	01/29/2007	(532949)
373	01/29/2007	(449587)
374	01/31/2007	(517160)
375	01/31/2007	(538653)
376	02/02/2007	(462413)
377	02/05/2007	(457903)
378	02/06/2007	(539165)
379	02/07/2007	(544604)
380	02/08/2007	(539319)
381	02/09/2007	(484815)
382	02/09/2007	(440421)
383	02/09/2007	(449579)
384	02/15/2007	(535801)
385	02/15/2007	(457902)
386	02/27/2007	(515654)

195	03/15/2005	(381908)
196	03/29/2005	(375295)
197	04/07/2005	(344010)
198	04/07/2005	(337403)
199	04/12/2005	(375744)
200	04/18/2005	(419750)
201	04/22/2005	(349214)
202	04/22/2005	(349058)
203	04/22/2005	(347659)
204	04/28/2005	(348885)
205	05/10/2005	(380346)
206	05/12/2005	(374170)
207	05/13/2005	(379379)
208	05/17/2005	(419751)
209	05/26/2005	(333676)
210	06/09/2005	(394572)
211	06/13/2005	(395496)
212	06/20/2005	(419752)
213	06/20/2005	(343630)
214	06/23/2005	(395306)
215	06/30/2005	(396806)
216	06/30/2005	(396852)
217	07/12/2005	(349438)
218	07/12/2005	(399391)
219	07/13/2005	(399494)
220	07/13/2005	(348979)
221	07/13/2005	(349569)
222	07/18/2005	(440885)
223	07/22/2005	(349408)
224	07/29/2005	(349505)
225	08/02/2005	(402576)
226	08/02/2005	(402917)
227	08/02/2005	(402737)
228	08/02/2005	(402844)
229	08/03/2005	(401816)
230	08/08/2005	(402336)
231	08/08/2005	(399628)
232	08/09/2005	(403164)
233	08/09/2005	(403721)
234	08/09/2005	(403230)
235	08/09/2005	(403380)
236	08/09/2005	(404259)
237	08/09/2005	(404230)
238	08/09/2005	(404296)
239	08/09/2005	(403017)
240	08/15/2005	(405021)
241	08/16/2005	(404547)
242	08/16/2005	(404301)
243	08/18/2005	(440886)
244	08/19/2005	(404792)
245	08/23/2005	(405305)
246	08/24/2005	(399636)
247	08/24/2005	(399637)
248	08/29/2005	(405928)
249	08/29/2005	(405272)
250	08/31/2005	(418871)
251	09/01/2005	(399476)
252	09/23/2005	(440887)
253	09/28/2005	(432076)
254	09/28/2005	(431581)
255	10/07/2005	(347309)
256	10/12/2005	(342414)
257	10/17/2005	(434480)
258	10/21/2005	(440888)
259	11/03/2005	(418987)
260	11/03/2005	(431598)
261	11/04/2005	(436195)
262	11/07/2005	(431591)
263	11/07/2005	(431566)
264	11/09/2005	(431596)
265	11/09/2005	(431541)
266	11/15/2005	(431597)
267	11/21/2005	(468533)
268	11/22/2005	(435072)
269	11/22/2005	(438130)
270	11/22/2005	(433933)
271	12/19/2005	(468534)
272	12/20/2005	(267563)
273	12/21/2005	(435335)
274	12/21/2005	(434204)
275	12/30/2005	(435909)
276	12/30/2005	(435916)
277	01/17/2006	(468535)
278	01/17/2006	(273538)
279	01/17/2006	(450474)
280	02/06/2006	(450733)
281	02/16/2006	(337610)
282	02/17/2006	(468531)
283	02/21/2006	(452651)
284	02/28/2006	(456441)
285	02/28/2006	(457051)
286	03/20/2006	(498267)
287	03/23/2006	(343625)
288	03/24/2006	(459648)
289	04/04/2006	(461224)
290	04/13/2006	(431716)

99	09/01/2004	(290594)
100	09/01/2004	(283208)
101	09/01/2004	(291353)
102	09/01/2004	(290226)
103	09/01/2004	(292083)
104	09/20/2004	(352254)
105	09/24/2004	(270454)
106	10/11/2004	(335357)
107	10/18/2004	(352255)
108	10/26/2004	(292710)
109	10/27/2004	(333600)
110	11/03/2004	(338702)
111	11/05/2004	(334294)
112	11/08/2004	(335879)
113	11/08/2004	(340028)
114	11/08/2004	(340024)
115	11/08/2004	(337651)
116	11/09/2004	(339020)
117	11/09/2004	(339949)
118	11/09/2004	(340023)
119	11/11/2004	(340075)
120	11/11/2004	(340145)
121	11/12/2004	(340365)
122	11/12/2004	(340615)
123	11/12/2004	(335883)
124	11/15/2004	(352256)
125	11/17/2004	(340163)
126	11/17/2004	(340565)
127	11/22/2004	(337719)
128	11/22/2004	(340689)
129	11/22/2004	(340575)
130	11/22/2004	(339656)
131	11/22/2004	(267703)
132	11/23/2004	(340185)
133	11/29/2004	(340829)
134	12/05/2004	(269620)
135	12/09/2004	(341224)
136	12/13/2004	(268246)
137	12/13/2004	(267690)
138	12/13/2004	(342452)
139	12/13/2004	(267765)
140	12/13/2004	(342441)
141	12/14/2004	(342432)
142	12/14/2004	(342708)
143	12/14/2004	(342152)
144	12/16/2004	(342682)
145	12/20/2004	(381909)
146	12/20/2004	(338518)
147	12/21/2004	(341978)
148	12/22/2004	(278243)
149	12/22/2004	(268731)
150	12/22/2004	(339607)
151	12/22/2004	(340759)
152	12/22/2004	(342051)
153	12/27/2004	(341022)
154	12/28/2004	(268993)
155	12/28/2004	(337673)
156	12/28/2004	(334795)
157	12/28/2004	(268990)
158	12/28/2004	(343607)
159	12/28/2004	(334936)
160	12/28/2004	(269717)
161	12/28/2004	(272677)
162	12/28/2004	(341014)
163	12/28/2004	(267530)
164	12/28/2004	(341980)
165	12/28/2004	(268918)
166	12/28/2004	(338557)
167	12/29/2004	(278295)
168	12/29/2004	(341979)
169	12/30/2004	(268760)
170	12/31/2004	(267843)
171	12/31/2004	(272589)
172	01/04/2005	(267623)
173	01/04/2005	(341983)
174	01/04/2005	(267736)
175	01/06/2005	(344763)
176	01/06/2005	(267642)
177	01/07/2005	(341981)
178	01/07/2005	(343633)
179	01/10/2005	(341982)
180	01/10/2005	(339231)
181	01/12/2005	(267368)
182	01/12/2005	(344761)
183	01/13/2005	(346338)
184	01/21/2005	(342494)
185	01/23/2005	(334796)
186	01/25/2005	(381910)
187	01/25/2005	(341747)
188	01/25/2005	(348070)
189	01/27/2005	(342684)
190	01/31/2005	(347261)
191	02/15/2005	(381907)
192	02/21/2005	(351015)
193	02/21/2005	(337401)
194	02/28/2005	(267818)

3	10/07/2002	(10732)
4	10/09/2002	(12765)
5	10/14/2002	(158980)
6	10/21/2002	(11574)
7	10/25/2002	(12472)
8	11/15/2002	(158984)
9	11/19/2002	(14312)
10	11/25/2002	(16480)
11	12/02/2002	(16777)
12	12/19/2002	(158988)
13	01/08/2003	(16789)
14	01/10/2003	(19176)
15	01/17/2003	(21370)
16	01/21/2003	(158992)
17	02/08/2003	(158951)
18	03/18/2003	(28114)
19	03/21/2003	(158954)
20	03/21/2003	(22728)
21	03/28/2003	(27429)
22	03/28/2003	(26898)
23	04/03/2003	(26192)
24	04/03/2003	(24468)
25	04/15/2003	(158959)
26	05/01/2003	(34037)
27	05/08/2003	(24899)
28	05/14/2003	(21719)
29	05/19/2003	(28334)
30	05/20/2003	(158963)
31	06/03/2003	(31487)
32	06/18/2003	(158967)
33	06/27/2003	(23997)
34	07/11/2003	(38025)
35	07/15/2003	(158971)
36	07/21/2003	(145449)
37	07/28/2003	(143775)
38	07/31/2003	(143468)
39	08/04/2003	(27210)
40	08/05/2003	(12119)
41	08/06/2003	(148752)
42	08/18/2003	(295750)
43	08/27/2003	(113043)
44	08/27/2003	(152197)
45	08/29/2003	(150365)
46	08/29/2003	(150864)
47	09/16/2003	(295752)
48	10/20/2003	(295754)
49	11/18/2003	(295756)
50	12/17/2003	(295757)
51	01/23/2004	(295758)
52	01/30/2004	(258928)
53	01/30/2004	(258921)
54	02/18/2004	(295740)
55	02/20/2004	(262675)
56	02/26/2004	(263843)
57	03/10/2004	(260889)
58	03/10/2004	(260872)
59	03/15/2004	(295742)
60	03/15/2004	(263857)
61	03/17/2004	(263880)
62	04/07/2004	(263885)
63	04/19/2004	(295743)
64	04/30/2004	(268933)
65	05/10/2004	(151755)
66	05/17/2004	(295745)
67	05/17/2004	(267458)
68	06/03/2004	(269088)
69	06/14/2004	(295747)
70	06/16/2004	(267859)
71	06/22/2004	(267197)
72	06/25/2004	(267327)
73	06/28/2004	(268917)
74	06/28/2004	(267243)
75	06/30/2004	(273343)
76	06/30/2004	(272731)
77	06/30/2004	(268942)
78	06/30/2004	(268976)
79	07/02/2004	(268937)
80	07/05/2004	(268960)
81	07/08/2004	(332775)
82	07/23/2004	(267916)
83	07/28/2004	(352252)
84	07/28/2004	(273430)
85	07/30/2004	(281613)
86	08/03/2004	(278115)
87	08/05/2004	(284996)
88	08/05/2004	(285905)
89	08/06/2004	(283891)
90	08/12/2004	(287978)
91	08/16/2004	(352253)
92	08/28/2004	(268055)
93	08/28/2004	(268992)
94	08/30/2004	(268034)
95	08/31/2004	(268738)
96	08/31/2004	(268748)
97	08/31/2004	(268764)
98	09/01/2004	(292073)

387	02/28/2007	(481875)
388	03/08/2007	(449583)
389	03/14/2007	(575447)
390	03/23/2007	(489664)
391	03/23/2007	(490037)
392	03/26/2007	(541019)
393	03/26/2007	(541089)
394	03/26/2007	(541133)
395	03/27/2007	(534342)
396	03/28/2007	(555118)
397	03/30/2007	(541407)
398	03/30/2007	(535817)
399	04/04/2007	(511045)
400	04/05/2007	(536574)
401	04/05/2007	(575448)
402	04/05/2007	(543125)
403	04/12/2007	(535873)
404	04/19/2007	(538065)
405	04/19/2007	(537203)
406	04/20/2007	(556917)
407	04/20/2007	(536593)
408	04/20/2007	(539663)
409	04/24/2007	(536941)
410	04/24/2007	(537438)
411	04/27/2007	(556005)
412	04/30/2007	(542577)
413	05/01/2007	(539681)
414	05/03/2007	(554208)
415	05/04/2007	(535563)
416	05/08/2007	(558748)
417	05/08/2007	(535299)
418	05/08/2007	(489678)
419	05/08/2007	(541040)
420	05/08/2007	(535352)
421	05/09/2007	(535078)
422	05/09/2007	(457383)
423	05/09/2007	(535565)
424	05/11/2007	(536591)
425	05/16/2007	(558902)
426	05/16/2007	(575449)
427	05/16/2007	(539675)
428	05/17/2007	(490200)
429	05/30/2007	(560387)
430	05/31/2007	(561882)
431	05/31/2007	(540430)
432	05/31/2007	(538802)
433	06/05/2007	(562903)
434	06/08/2007	(554582)
435	06/11/2007	(575450)
436	06/15/2007	(560235)
437	06/15/2007	(561789)
438	06/27/2007	(563272)
439	06/27/2007	(559573)
440	06/27/2007	(559574)
441	06/27/2007	(559236)
442	07/03/2007	(555858)
443	07/05/2007	(564964)
444	07/06/2007	(562588)
445	07/10/2007	(567169)
446	07/11/2007	(543749)
447	07/11/2007	(541738)
448	07/16/2007	(561456)
449	07/20/2007	(575451)
450	07/23/2007	(568005)
451	07/30/2007	(563075)
452	08/03/2007	(564720)
453	08/06/2007	(570695)
454	08/09/2007	(554535)
455	08/09/2007	(571423)
456	08/10/2007	(560522)
457	08/10/2007	(563117)
458	08/13/2007	(563757)
459	08/22/2007	(568350)
460	08/24/2007	(570712)
461	08/29/2007	(543365)
462	08/29/2007	(572924)
463	09/07/2007	(593545)
464	09/19/2007	(572771)
465	09/19/2007	(570275)
466	09/19/2007	(570278)
467	09/20/2007	(570276)
468	09/26/2007	(593611)
469	09/28/2007	(565214)
470	09/28/2007	(564900)
471	09/28/2007	(565019)
472	10/01/2007	(595471)
473	10/02/2007	(564825)
474	10/02/2007	(564057)
475	10/02/2007	(563996)
476	10/02/2007	(566406)
477	10/02/2007	(564053)
478	10/03/2007	(574482)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 10/31/2002 (158984)

Self Report? YES

Classification: Moderate

Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	03/25/2003 (22728)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter F 101.222(b)(3) 5C THC Chapter 382, SubChapter A 382.085(b)		
Description:	Failure to prevent unauthorized emissions that resulted from a maintenance event.		
Date:	05/08/2003 (24899)		
Self Report?	NO	Classification:	Moderate
Citation:	5C THC Chapter 382, SubChapter A 382.085(a)		
Description:	Failed to control ethylene emissions during process operations.		
Date:	07/31/2003 (143468)		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
Description:	Failure to draw representative samples from cooling towers CT 16/24 and CT 58		
Date:	08/29/2003 (150864)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)		
Description:	Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.		
Date:	07/08/2004 (332775)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)		
Description:	NON-RPT VIOS FOR MONIT PER OR PIPE		
Date:	08/03/2004 (283891)		
Self Report?	NO	Classification:	Minor
Citation:	TWC Chapter 26 26.121(a)(1)		
Description:	Failure to prevent the unauthorized discharge of firewater.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
Rqmt Prov:	PERMIT No. 00592-000 Page 2 No. 1		
Description:	Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.		
Date:	08/28/2004 (268055)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT 18287		
Description:	Exceeded VOC permit limit.		
Date:	08/28/2004 (268992)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT 18287		
Description:	Failed to prevent unauthorized emissions during an emissions event.		
Date:	11/10/2004 (339949)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
Description:	Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.		
Date:	11/30/2004 (340185)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
Description:	Failure to prevent unauthorized emissions of 687 lbs SO2.		
Date:	12/21/2004 (334796)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.		
Date:	12/22/2004 (339607)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.		
Date:	12/28/2004 (338518)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.		
Date:	12/28/2004 (341978)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT 18287, SC 1		
Description:	Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.		
Date:	12/29/2004 (341979)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flexible Permit 18287, SC 1		
Description:	Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.		

Date:	12/30/2004	(268990)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT Special Condition 1			
Description:	Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.			
Date:	12/31/2004	(267843)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT Special Condition 1			
Description:	During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.			
Date:	12/31/2004	(341980)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT Permit 18287, SC 1			
Description:	Failure to prevent emissions of 4035 lbs of SO ₂ .			
Date:	01/24/2005	(342494)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)			
Rqmt Prov:	PA Permit 18287 Special Condition 54E			
Description:	failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.			
Self Report?	NO		Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)			
Description:	failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).			
Date:	08/19/2005	(404792)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A) 5C THC Chapter 382, SubChapter A 382.085(b)			
Description:	failed to identify self heating waste material which caused a fire in a roll off bin.			
Date:	09/30/2005	(440888)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	04/26/2006	(461574)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT TCEQ Permit #18287, SC #1			
Description:	ExxonMobil failed to provide lean MEA while pressurizing Tower 381.			
Date:	05/15/2006	(462451)	Classification:	Minor
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter F 101.201(b)(8) 30 TAC Chapter 116, SubChapter B 116.115(b) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT TCEQ Permit No. 44533, GC #8			
Description:	Exxon failed to submit a completed final report.			
Date:	05/31/2006	(463588)	Classification:	Minor
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter F 101.211(a)(1)(i)			
Description:	Failed to report the permit authorization for the facility involved in the maintenance activity.			
Date:	07/07/2006	(483457)	Classification:	Minor
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)			
Description:	Exxon failed to submit a CAP in a timely manner.			
Date:	08/18/2006	(487811)	Classification:	Minor
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1)			
Description:	Failed submit a CAP in a timely manner.			
Date:	08/31/2006	(489776)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT 18287			
Description:	EM failed to prevent this emissions event.			
Date:	10/18/2006	(513741)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1			
Description:	Exxon Mobil failed to prevent a break on the instrument air line.			
Date:	12/13/2006	(519183)	Classification:	Minor
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)			
Description:	Exxon failed to submit a CAP in a timely manner.			
Date:	01/08/2007	(533556)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1			
Description:	failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.			

Date: 01/29/2007 (532949)

Self Report? NO

Classification: Minor

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT 00592-000

Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(5)

Rqmt Prov: PERMIT 00592-000

Description: Failure to properly operate and maintain the trickling filter.

Self Report? NO

Classification: Minor

Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)

Rqmt Prov: PERMIT 00592-000

Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT 00592-000

Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.

Self Report? NO

Classification: Minor

Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G]

Rqmt Prov: PERMIT 00592-000

Description: Failure to properly record the time of sample collection, as required.

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 319, SubChapter A 319.7(c)

Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 319, SubChapter A 319.11(a)

Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)

Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(4)

Citation: 30 TAC Chapter 305, SubChapter F 305.125(5)

TWC Chapter 26 26.121

TWC Chapter 26 26.121(a)(1)

TWC Chapter 26 26.121(a)(2)

TWC Chapter 26 26.121(a)(3)

TWC Chapter 26 26.121(a)[G]

TWC Chapter 26 26.121(b)

TWC Chapter 26 26.121(c)

TWC Chapter 26 26.121(d)

TWC Chapter 26 26.121(e)

TWC Chapter 26 26.121[G]

Rqmt Prov: PERMIT 00592-000

Description: Failure to prevent the unauthorized discharge of domestic sewage.

Date: 02/13/2007 (539319)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Citation: 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1

Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.

Date: 04/04/2007 (511045)

Self Report? NO

Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.

Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.

Date: 05/01/2007 (539681)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)

Citation: 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PA No.18287/PSD-TX-703 SC 1

Rqmt Prov: PA No.18287/PSD-TX-703 SC14B

Description: Failed to maintain the pilot flame on all flares.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
EXXON MOBIL CORPORATION
RN102579307**

§
§
§
§
§

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2007-1637-AIR-E

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Exxon Mobil Corporation ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent presented this agreement to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a refining and supply company at 2800 Decker Drive in Baytown, Harris County, Texas (the "Plant").

2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. During a record review on August 22, 2007, TCEQ staff documented that the Respondent released 3,160 pounds ("lbs") of volatile organic compounds, 182 lbs of hydrogen sulfide, 21 lbs of the Hazardous Air Pollutant ("HAP") benzene, 124 lbs of the HAP toluene, 54 lbs of the HAP xylene and 224 lbs of the HAP ethylbenzene from Tank 998 in Oil Movements Area 1 during an avoidable emissions event that began May 17, 2007 and lasted 126 hours (Incident No. 91325).
4. The Respondent received notice of the violations on October 1, 2007.
5. The Executive Director recognizes that the Respondent:
 - a. Took action to remove materials from the tank roof by lowering the liquid level in the tank within an hour of the discovery of the event;
 - b. Evaluated all of the Plant's tanks with double deck pontoon roofs to determine if they have the same roof conditions in August 2007; and
 - c. Provided informal training emphasizing the importance of removing water from tank roofs to operators in the Oil Movements Area immediately following the event.

II. CONCLUSIONS OF LAW

1. The Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7 and the rules of the Commission.
2. As evidenced by Findings of Fact No. 3, the Respondent failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE § 116.715(a), TEX. HEALTH & SAFETY CODE § 382.085(b) and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met.
3. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against the Respondent for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.
4. An administrative penalty in the amount of Thirteen Thousand Seven Hundred Seventy-Five Dollars (\$13,775) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053. The Respondent has paid Six Thousand Eight Hundred Eighty-Eight Dollars (\$6,888) of the administrative penalty. Six Thousand Eight Hundred Eighty-Seven Dollars (\$6,887) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project ("SEP").

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed an administrative penalty in the amount of Thirteen Thousand Seven Hundred Seventy-Five Dollars (\$13,775) as set forth in Section II, Paragraph 4 above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Exxon Mobil Corporation, Docket No. 2007-1637-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Section II, Paragraph 4 above, Six Thousand Eight Hundred Eighty-Seven Dollars (\$6,887) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent

receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to the Respondent if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
7. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
8. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
9. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
10. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties. By law, the effective date of this Agreed Order is the third day after the mailing date, as provided by 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission


For the Executive Director

3/7/2008
Date

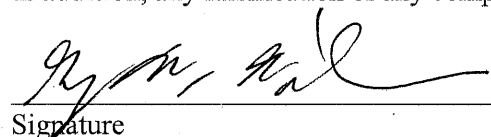
I, the undersigned, have read and understand the attached Agreed Order in the matter of Exxon Mobil Corporation. I am authorized to agree to the attached Agreed Order on behalf of Exxon Mobil Corporation, and do agree to the specified terms and conditions. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I understand that by entering into this Agreed Order, Exxon Mobil Corporation waives certain procedural rights, including, but not limited to, the right to formal notice of violations addressed by this Agreed Order, notice of an evidentiary hearing, the right to an evidentiary hearing, and the right to appeal. I agree to the terms of the Agreed Order in lieu of an evidentiary hearing. This Agreed Order constitutes full and final adjudication by the Commission of the violations set forth in this Agreed Order.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.


Signature

12/20/07
Date

GARY W. WILSON
Name (Printed or typed)
Authorized Representative of
Exxon Mobil Corporation

BAYTOWN REGIONAL
MANAGER
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

Attachment A
Docket Number: 2007-1637-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Exxon Mobil Corporation
Payable Penalty Amount:	Thirteen Thousand Seven Hundred Seventy-Five Dollars (\$13,775)
SEP Amount:	Six Thousand Eight Hundred Eighty-Seven Dollars (\$6,887)
Type of SEP:	Pre-approved
Third-Party Recipient:	Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program
Location of SEP:	Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the ***Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality***. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council
Houston-Galveston AERCO
P.O. Box 22777
Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

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